



# Subsurface Tully Limestone New York and Northern Pennsylvania

Nancy A. Wright

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# Subsurface Tully Limestone

## New York and Northern Pennsylvania<sup>1</sup>

by Nancy A. Wright <sup>2</sup>

### ABSTRACT

An investigation of the subsurface extent of the Middle Devonian Tully Limestone of New York and northern Pennsylvania reveals both the occurrence of this limestone and the fact that it has been confused with other limestones in southwestern New York and northwestern Pennsylvania. Gamma ray and lithic logs of approximately 250 petroleum and gas exploration wells were compared and correlated for this study.

Petroleum geologists and well drillers have suggested that the Tully Limestone is present in western Cattaraugus and Chautauqua Counties, New York, and in northwestern Pennsylvania. This investigation shows that this limestone occurs well within the Hamilton Group, and appears to be a combination of the Tichenor Limestone and a heretofore unrecognized subsurface limestone, herein called Unit "B," which does not outcrop in New York State. The Tichenor and other Hamilton limestones were identified in the subsurface through the correlation of certain wells with nearby outcrops.

The western limit of the Tully Limestone in the subsurface extends from its westernmost outcrop on Canadaigua Lake through southern Ontario, Livingston, and Wyoming Counties, and eastern Cattaraugus County, New York, into central McKean County, Pennsylvania. The thickness of the formation varies from 1 to 30 feet in the outcrop, but exceeds 120 feet in the subsurface of north central Pennsylvania.

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# Introduction

For a number of years there has been some uncertainty among geologists, especially in the petroleum industry, concerning the extent of the Tully Limestone in the subsurface of central and western New York and northern Pennsylvania. It appears that well drillers have erroneously called the Tully Limestone from well samples in areas where it is now known to be absent. Gamma ray logs from wells in these same areas also have been mistakenly interpreted to show the presence of the Tully Limestone.

This study was begun in the fall of 1967 to determine the exact extent of the Tully Limestone, and its relationship to carbonates within the Hamilton Group in the subsurface. Gamma ray or radioactivity logs, and sample logs were the principal sources of data. The logs of 209 control wells in New York and 53 control wells in Pennsylvania were compared and correlated. All of the sources used in this study are on file with the Geological Survey of the New York State Museum and Science Service. By projecting from surface exposures to nearby key wells, the Tully Limestone and Hamilton carbonate units were identified in the subsurface. Knowing their gamma ray and lithologic characteristics, it was then possible to trace these units in the subsurface.

The area of study covers that portion of the Appalachian Basin located in central and western New York and northern Pennsylvania. It extends northward to the Tully outcrop, eastward to Delaware and Otsego Counties, and

southward into the second tier of counties in northern Pennsylvania.

The Tully Limestone was first recognized and described by Lardner Vanuxem in 1838. After this early survey of New York State, almost no attention was paid to the Tully until 1887, when Samuel G. Williams published a general outcrop description and summary of existing knowledge of the limestone. Tully correlation data subsequently was provided by H. S. Williams in 1890. In 1917, A. W. Grabau contributed to our understanding of the Tully Limestone and the Genesee Shale. A thorough outcrop description and correlation was provided by G. Arthur Cooper and J. Stewart Williams in 1933. This improved Cooper's work of 1930, when he incorporated the Tully into his Hamilton study. David Trainer provided petrographic data on the Tully Limestone in 1932. Philip Heckel's unpublished work of 1966 added much to stratigraphic, petrographic, and depositional information on the limestone in New York. Data on the Tully Limestone in Pennsylvania was published by Heckel in 1969. Recently K. G. Johnson and G. M. Friedman (1969) have completed a study of the eastern clastic correlatives of the Tully Limestone in New York.

The author is gratefully indebted to the generous advice and assistance of Lawrence V. Rickard of the New York State Museum and Science Service, Geological Survey.

## Outcrop

The Tully Limestone outcrops in New York State in a thin band extending from the Chenango River westward to the east side of Canandaigua Lake. West of the lake the Tully is not present, but the Leicester Pyrite occupies a homotaxial position. The outcrop band extends generally east-west but is quite irregular owing to the topography of the area. The average dip of the limestone is about 50 feet per mile to the south. In outcrop the Tully is usually a relatively pure, medium- to thick-bedded limestone, neutral gray in color. Its thickness varies from less than 1 foot at the western end of the outcrop belt near Canandaigua Lake to almost 30 feet at Tinker's Falls in Cortland County. East of Tinker's Falls the limestone begins a gradual facies change to shale and sandstone (Laurens and New Lisbon Formations). The last limestone beds occur near the village of Smyrna in the Chenango River valley.

Stratigraphically the Tully Limestone lies at the top of the Middle Devonian. It disconformably overlies shales of the Hamilton Group. It is overlain by the Genesee black shale, this relationship being disconformable at the western end of the outcrop area.

The Portland Point, Tichenor, and Centerfield Limestones of the Hamilton Group occur at various intervals below the Tully Limestone. All of these outcrop in New York State. Two new units, herein called limestones "A" and "B" also were recognized in the Hamilton Group in the subsurface. These units, however, do not outcrop in New York State.

## Thickness

Plate I, an isopachous map of the Tully Limestone, indicates the variation in thickness of the formation. This plate also indicates the subsurface extent of the limestone by means of the zero isopach. The western limit of the Tully in the subsurface passes from Ontario County, where it disappears in outcrop just before reaching Canandaigua Lake, across southern Livingston County and through southeastern Wyoming County, where it bends to the south. It crosses the eastern portion of Cattaraugus County into central McKean County, in northern Pennsylvania. The Tully Limestone has been reported from many wells west of the zero isopach, but it is now known that this supposed

"Tully" actually is an older limestone, a member of the Hamilton Group. It is shown on plate III, and appears to be the Tichenor Limestone or a combination of the Tichenor Limestone and limestone unit "B" depending on the area involved.

In Allegany and Steuben Counties, New York, and in Potter County, Pennsylvania, there is a broad area of the Tully Limestone where its thickness is quite uniform, varying only 20 feet. This appears to be a shelf or platform area, perhaps controlled by a structure to the east. Heckel (unpublished, 1966) refers to a subsurface platform of the Tully in the same general area.

The area of thickest Tully has elongated oval isopachs. The thickest portion of the Tully Limestone in outcrop lies directly in line with the axis of this area. This axis runs northeast-southwest through Cortland and Tioga Counties, New York, into Bradford County, Pennsylvania. It appears to extend further to the southwest, beyond the scope of this study.

Southward in the subsurface it becomes increasingly more difficult to determine the base of the Tully Limestone, and therefore its thickness, owing to the fact that to the south the Tully gradually accumulates shale interbeds. In Pennsylvania where the Tully equivalent outcrops, it is essentially a calcareous shale with scattered limestone beds. In northern Pennsylvania where these shale interbeds begin to appear in the Tully Limestone, the lowest limestone bed was utilized as the base of the Tully.

## Structure

Plate II displays structure contours drawn on the top of the Tully Limestone. Additional control points were necessary to make a contour map with the desired structural detail. These additional unnumbered control points are driller's calls, in wells reported by W. L. Kreidler (1959, 1963). Having established the western limits of the Tully Limestone in the subsurface, it is possible to separate accurate calls from those which are erroneous. The Tully Limestone is a fairly easy unit for drillers to recognize, particularly the top.

The structure contour map demonstrates that the Tully Limestone participates in the general northeast-southwest anticlinal and synclinal trends known over much of the study area. It is believed that these structures were formed during the Alleghanian Orogeny of the late Paleozoic. The area of greatest folding is in Tioga County, Pennsylvania.

Here the top of the Tully varies from 3500 feet below sea level to 1500 feet below sea level in less than 25 miles—a difference of 2000 feet between the trough of a syncline and the crest of an anticline. Another pronounced fold occurs in Potter County, Pennsylvania, apparently branching into two segments to the southwest. In contrast to these two areas, throughout the remainder of the map area, the Tully is fairly regularly and gently folded.

## Subsurface Stratigraphy

Plate III, containing two cross-sections, shows the subsurface stratigraphic relationship of the Tully Limestone to the carbonate units of the Hamilton Group. Section 1 extends south from Wyoming County and then bends west into Allegany, Cattaraugus, and Chautauqua Counties, New York. Section 2 extends southwestward from Tompkins County, New York, to Warren County, Pennsylvania. In both sections the top of the Tichenor Limestone was chosen as the datum because the Tichenor is present throughout the area of these cross sections. Using the Tichenor as the datum serves to emphasize any thinning or thickening taking place in the overlying Hamilton shales. The gamma ray pattern for each control well extends from within the Genesee black shale above the Tully horizon to below the top of the Onondaga Limestone. On the gamma ray logs radioactivity increases from left to right—limestones display lower readings, gray shales and sandstones display higher readings. Black shales usually contain greater amounts of radioactive material and consequently produce very high readings—high peaks to the right in the gamma ray logs. The Genesee black shale displays this feature quite nicely, and therefore is an excellent marker for recognizing the base of the Upper Devonian or the top of the Hamilton Group, particularly where the Tully Limestone is not present.

The northern end of Section 1 is north and west of the Tully outcrop. In wells NY 156 and NY 149 the low gamma ray reading at the top of the Hamilton group, which might be mistaken for the Tully, probably is a calcareous shale. Well NY 135 marks the first appearance of the Tully Limestone in this section. In this well it is about 45 feet thick and from this well to the west the Tully thins to final disappearance. The last beds of limestone are present in well NY 175 in eastern Cattaraugus County. Through the use of the high peaks of the Genesee black shale in the gamma ray logs it is possible

to trace the top of the Hamilton group westward to the end of the cross section. The Tichenor Limestone appears clearly in the gamma ray logs of all the wells of Section 1. Its thickness appears to vary slightly across the section.

Well NY 199 in Section 1 contains the first appearance of unit "B," an unnamed limestone which does not outcrop in New York State. West of well NY 199 unit "B" thickens and merges with the Tichenor Limestone into one limestone unit in well NY 203. In this well it is not possible to differentiate these two limestones. The Tichenor Limestone appears to be an eastward tongue or extension of the thick limestone of well NY 203.

In Section 1 a second new limestone, not known to outcrop in New York, is discernible in the subsurface. This limestone, herein called unit "A," first appears in well NY 209 and can be traced to the western end of the section. Its exact position within the Hamilton Group has not been determined.

In Section 1 the Centerfield Limestone cannot be traced westward in the subsurface beyond well NY 135. However, to the South in Section 2, the Centerfield appears to be present across the entire section. In both sections the Onondaga Limestone is overlain by the Marcellus Formation of the Hamilton Group. This shale unit gives a characteristic high reading on the gamma-ray log and provides an easy means for recognizing the top of the Onondaga.

In Section 2 the Tully Limestone is present across much of the cross section. At the northeast end of the section in well NY 20 the limestone is about 20 feet thick. To the southwest it thickens to a maximum of about 54 feet in well NY 120. Farther southwest the Tully thins and disappears in eastern Cattaraugus County as in Section 1.

In Section 2 the Portland Point Limestone, lying above the Tichenor Limestone, can also be traced for a short distance in the subsurface. This limestone is present in Steuben County but disappears before reaching well NY 120 in Allegany County.

The new subsurface units "A" and "B" are recognized clearly in Section 2. Unit "A" can be traced to the northeast to well PA 28 in McKean County. In this well the low level of the gamma ray log at this position is no longer obvious, suggesting that the unit is changing facies to the northeast into shales. Southwest of well PA 32, unit "B" thickens and merges with the Tichenor Limestone, as described earlier for Section 1.

Both sections clearly demonstrate the westward thinning of the Hamilton Group. In Section 1 the Hamilton changes from 530 feet in the north to 250 feet in the west; in Section 2 it thins from 1100 to 300 feet.

## Conclusions

1. In the subsurface the Tully Limestone does not extend west of eastern Cattaraugus County, New York, and central McKean County, Pennsylvania. Unit "B" and the Tichenor limestone previously mistaken for the Tully in western New York and northwestern Pennsylvania, occur well within the Hamilton Group. Oliver, et al. (1967, p. 1020), suggested that the "Tully" in this area, is equivalent to the Centerfield Limestone. However, Section 2 shows that this is not probable.

2. The Tichenor appears to be a tongue of Unit "B" extending farther eastward into the Hamilton Group than the remainder of the unit. Unit "A" is a limestone that

appears to be an eastward extension of a unit west of the study area. Its exact age and correlation are presently uncertain, although unit "A" appears to be younger than the Stafford Limestone and older than the Centerfield Limestone.

3. Separation of the subsurface Tully Limestone into its members is not possible using only lithic and gamma ray logs. Further investigation of lithic and gamma ray logs from Ohio and Ontario should prove fruitful in determining more precisely the exact age and correlation of units "A" and "B" and their extent to the west.



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# Appendix A

## Identification of Control Wells

### NEW YORK:

NO.	COUNTY	TOWNSHIP	OPERATOR	LEASE	QUADRANGLE	GS NO.
1	Delaware	Roxbury	Gulf Oil	Lanzilotta #1	Hobart H	4379
2	Delaware	Hamden	Gulf Oil	Campbell #1	Andes A	4214
3	Delaware	Sidney	Gulf Oil	Finch #1	Oneonta G	4364
4	Delaware	Franklin	Warner et al.	Hazlet #1	Oneonta F	879
5	Delaware	Franklin	Gulf Oil	Hirsch #1	Oneonta F	4073
6	Delaware	Franklin	Gulf Oil	Leslie #1	Oneonta F	4455
7	Otsego	Worcester	N.Y.S.N.G.C.	Lum #1	Richmondville D	4055
8	Otsego	Maryland	N.Y.S.N.G.C.	Baum #1	Cooperstown H	4245
9	Otsego	Maryland	N.Y.S.N.G.C.	Russ #1	Cooperstown H	4429
10	Otsego	Pittsfield	Prensett et al	Elliot #1	Hartwick D	4050
11	Madison	Brookfield	N.Y.S.N.G.C.	Danisevich #1	Sangerfield H	4032
12	Madison	Lebanon	N.Y.S.N.G.C.	Branagan #1	Morrisville H	3970
13	Madison	Lebanon	N.Y.S.N.G.C.	Seeley #1	Morrisville H	4045
14	Chenango	Smithville	Genegantslet Co.	Decker #1	Greene F	4475
15	Broome	Maine	Lamphere et al.	Hotchkiss #1	Apalachin F	1803
16	Cortland	Harford	Pen York Gas	Woodward #1	Harford A	555
17	Cortland	Homer	N.Y.S.N.G.C.	Butler #1	Cortland D	644
18	Cortland	Cortlandville	N.Y.S.N.G.C.	Mc Cloy #1	Moravia F	433
19	Tompkins	Lansing	Int. Salt. Co.	Int. Salt. Co. #20	Genoa I	3938
20	Tompkins	Ulysses	Great Lakes Gas	Agard #1	Genoa H	5017
21	Tompkins	Enfield	N.Y.S.N.G.C.	Grund #1	Ithaca B	4130
22	Tompkins	Newfield	N.Y.S.N.G.C.	Fee #1 (N-914)	Ithaca F	4467
23	Tompkins	Danby	N.Y.S.N.G.C.	Shepherd #1	Ithaca F	3973
24	Tompkins	Danby	N.Y.S.N.G.C.	Smiley #1	Ithaca F	4007
25	Tompkins	Danby	Bentley et al.	Turk #1	Dryden D	4446
26	Tioga	Oswego	Susquehanna Gas	Pompelli #1	Owego F	....
27	Chemung	Van Etten	N.Y.S.N.G.C.	Pyhtila #1	Waverly B	4350
28	Chemung	Van Etten	N.Y.S.N.G.C.	Haywood #1	Waverly C	4148
29	Chemung	Van Etten	Felmont Oil	Bailey #1	Waverly B	3248
30	Chemung	Van Etten	N.Y.S.N.G.C.	Kesselring #1	Waverly C	443
31	Chemung	Van Etten	N.Y.S.N.G.C.	English #1 (N-60)	Waverly C	508
32	Chemung	Erin	Nat. Exp. & Dev.	Wheaton #1	Waverly A	2314
33	Chemung	Erin	B.Q.D.C.	Treat #1 (118)	Waverly A	509
34	Chemung	South Port	Hanley & Bird	May #1	Elmira H	3974
35	Chemung	South Port	Rio Oil, Inc.	Richards #1	Elmira G	4923
36	Chemung	Big Flats	Elmira Nat. Gas	Berthod #1	Elmira E	476
37	Chemung	Elmira	Updegraff	Barcus #1	Elmira F	610
38	Chemung	Veteran	Felmont-S. Penn	Coleman #1	Elmira C	4087

					GS
NO.	COUNTY	TOWNSHIP	OPERATOR	LEASE	QUADRANGLE NO.
39	Chemung	Veteran	Dearth et al.	Turner #1	Elmira C 599
40	Chemung	Veteran	Rio Oil	Boor #1	Watkins I 4863
41	Chemung	Catlin	Peterman, et al.	Willis #1	Elmira B 600
42	Chemung	Catlin	Trans-Eastern	De Munn #1	Watkins G 3933
43	Chemung	Catlin	Felmont Oil	Callahan #1	Watkins G 4026
44	Schuyler	Montour	Dearth et al.	Hines #1	Watkins I 533
45	Schuyler	Orange	Donovan et al.	N.Y.S. Lands #2	Hammondsport I 3254
46	Schuyler	Orange	Tri-State Gas	Webb #1	Watkins D 534
47	Schuyler	Hector	Felmont Oil	Morris #1	Ithaca D 4187
48	Schuyler	Hector	Burdett O. & G.	Kellog #1	Watkins F 532
49	Schuyler	Reading	Int. Salt Co.	Int. Salt Co. #29	Watkins B 3940
50	Schuyler	Tyrone	Home Gas Co.	Malloy (H-110)	Hammondsport C ....
51	Schuyler	Tyrone	Home Gas Co.	Vaugh (H-121)	Hammondsport C ....
52	Schuyler	Tyrone	Home Gas Co.	Gasper (H-155)	Hammondsport B ....
53	Yates	Barrington	Home Gas Co.	Bassett (H-165)	Hammondsport C ....
54	Yates	Barrington	Home Gas Co.	Alszenski (H-169)	Hammondsport B ....
55	Yates	Barrington	Pentaga O. & G.	Stoutenberg #1	Penn Yan I 425
56	Yates	Benton	C.G.S. Mgmt.	Borglum #1	Penn Yan C 4796
57	Yates	Benton	C.G.S. Mgmt.	Jepson #1	Penn Yan C 4795
58	Yates	Benton	C.G.S. Mgmt.	Forec #1-X (2)	Penn Yan C 4797
59	Ontario	Seneca	Williams, et al.	Fordon #1	Phelps F 4160
60	Ontario	Hopewell	N.Y.S.N.G.C.	Bill (N-910)	Phelps D 4449
61	Ontario	Canandaigua	Duchscherer et al.	Pierce #1	Canandaigua E 4947
62	Ontario	Bristol	Franchot	P. Gladding #1	Canandaigua G 4035
63	Ontario	Bristol	Franchot	Mills #1	Canandaigua G 4027
64	Ontario	Bristol	W. C. Hurtt	Rolsin #1	Canandaigua G 3918
65	Ontario	South Bristol	G. Drury	Hale #1	Naples A 3866
66	Steuben	Dansville	Estrn. States Gas	Fagan #1	Hornell B 57
67	Steuben	Hornellville	Appalachian Gas	Falzarano #1	Hornell G 42
68	Steuben	Hornellville	Minter et al.	Doster #1	Hornell E 4433
69	Steuben	Howard	Penn-York Gas	Freeborn #1	Hornell F 138
70	Steuben	Bath	Anchor Pet.	Blair #1	Bath I 2679
71	Steuben	Pulteney	Great Lakes Gas	Smolos #1	Hammondsport A 5063
72	Steuben	Wayne	Home Gas Co.	Jurczak (H-172)	Hammondsport B ....
73	Steuben	Urbana	Jackles et al.	Wood #1	Hammondsport D 326
74	Steuben	Bath	Devonian Const.	Whitcomb #1	Hammondsport G 1137
75	Steuben	Bradford	N.Y.S.N.G.C.	Cathley #1	Hammondsport H 73
76	Steuben	Hornby	Felmont Oil et al.	(N-115) N.Y.S. et al #1	Hammondsport I 3246
77	Steuben	Hornby	L. Leiderbach	Stevens #1	Elmira A 3932
78	Steuben	Hornby	Cavalier G. & O.	Roloson #1	Corning C 2965
79	Steuben	Campbell	Harding et al.	Scudder #1	Corning A 4573
80	Steuben	Campbell	Peterman, et al.	Pooley #1	Corning A 64
81	Steuben	Erwin	Cabot	Collins #1	Corning A 109
82	Steuben	Erwin	Empire-Keystone	Lilly #1	Corning E 111
83	Steuben	Erwin	Joyce Pipeline	Dann #1	Corning E 4575
84	Steuben	Erwin	N.Y.S.N.G.C.	Papa #1	Corning E 645
85	Steuben	Corning	N.Y.S.N.G.C.	Cole #1	Corning F 391
86	Steuben	Corning	N.Y.S.N.G.C.	Thrall #1	Corning C 3250
87	Steuben	Cameron	B.Q.D.C.	Taft #1	Woodhull D 660
88	Steuben	Woodhull	N.Y.S.N.G.C.	Herrington #1	Woodhull H 216
89	Steuben	Woodhull	N.Y.S.N.G.C.	Olin #1	Woodhull G 3924
90	Steuben	Woodhull	N.Y.S.N.G.C.	F. Hargrave #1	Woodhull G 3894
91	Steuben	Jasper	N.Y.S.N.G.C.	House #1	Woodhull D 48
92	Steuben	Jasper	Wittmer Co.	Broughton #1	Greenwood C 148
93	Steuben	Canistota	Acme Drilg. et al.	Allen #1	Greenwood C 1807
94	Steuben	Canistota	Freeman et al.	Porter #1	Greenwood C 61

					GS	
NO.	COUNTY	TOWNSHIP	OPERATOR	LEASE	QUADRANGLE	NO.
95	Steuben	Hartsville	Felmont Oil et al.	Belmont Quad. #1	Greenwood A	3864
96	Steuben	Greenwood	Appalachian Dev.	Warriner #1	Greenwood A	434
97	Steuben	Greenwood	Cabot	Webber H-229	Greenwood D	33
98	Steuben	Greenwood	Home Gas Co.	McCaffrey H-212	Greenwood D	123
99	Steuben	Greenwood	Empire G. & F.	Rogers #1	Greenwood D	53
100	Steuben	West Union	Sylvania Nat. Gas.	McKeon #1	Greenwood H	413
101	Steuben	West Union	Appalachian Dev.	Stebbins #2	Greenwood G	1809
102	Steuben	Troupsburg	Allegany Prod.	White #1	Greenwood E	3897
103	Allegany	Independence	Empire G. & F.	Crandall #1	Wellsville F	20
104	Allegany	Independence	Empire G. & F.	Bassett #2	Wellsville I	256
105	Allegany	Independence	Empire G. & F.	Graves #1	Wellsville H	44
106	Allegany	Willing	Empire G. & F.	Wilson #1	Wellsville H	9
107	Allegany	Willing	B.Q.D.C.	Hilligass #108	Wellsville H	5
108	Allegany	Willing	Sinclair Ref.	Ryan #1	Wellsville G	390
109	Allegany	Willing	Empire G. & F.	Costello #1	Wellsville G	387
110	Allegany	Alma	Empire G. & F.	Dean Est. #1	Wellsville G	389
111	Allegany	Andover	Empire G. & F.	Clark Est. #1	Wellsville F	55
112	Allegany	Ward	Pennzoil	Angell #1	Wellsville B	4777
113	Allegany	Bolivar	Flanigan Bros.	Homestead #1	Belmont H	4865
114	Allegany	Bolivar	Flanigan Bros.	Beers #1	Belmont H	4833
115	Allegany	Bolivar	Allegany Gas	Gadsby #1	Belmont H	235
116	Allegany	Wirt	Bradley Prod.	Shaner #1	Belmont D	4849
117	Allegany	Wirt	Bradley Prod.	Ames #1	Belmont D	4654
118	Allegany	Wirt	B.Q.D.C.	Chadwick #1	Belmont D	246
119	Allegany	Wirt	B.Q.D.C.	Gilbert #KW57	Belmont E	247
120	Allegany	Scio	Bradley Prod.	Black Est. #1	Wellsville A	5060
121	Allegany	Cuba	Swan Bell Oil	Smith #1	Olean C	3856
122	Allegany	New Hudson	Parsons Bros.	Botens-Swift #1	Franklinville I	3986
123	Allegany	New Hudson	Bentley-Gregg	Eberl #1	Franklinville I	4168
124	Allegany	New Hudson	Felmont Oil	Clark	Angelica D	4025
125	Allegany	Belfast	Bentley et al.	Hillabush #1	Angelica H	3995
126	Allegany	Angelica	Delwood O. & G.	Herdman #1	Angelica I	3264
127	Allegany	Caneadea	Parsons Bros.	Chase #1	Angelica A	850
128	Allegany	Allen	Parsons Bros.	Atherton Est. #1	Angelica F	3952
129	Allegany	Hume	N.Y.S.N.G.C.	Wolfer #1	Angelica B	4248
130	Allegany	Alfred	Joyce Pipeline	Burdick #1	Canaseraga I	4463
131	Allegany	Angelica	Great Lakes Gas	Lytle #1	Canaseraga G	4925
132	Allegany	Angelica	Donahue	Duffy #1	Canaseraga G	2312
133	Allegany	Angelica	N.Y.S.N.G.C.	Fleming #1	Canaseraga D	3922
134	Allegany	Almond	Great Lakes Gas	Shay #1	Canaseraga F	4388
135	Allegany	Hume	Parsons Bros	Cook #2	Angelica A	3956
136	Allegany	Centerville	Buters Oil	McElroy #1	Portage G	2967
137	Livingston	Sparta	Blair, et al.	Kennedy #1	Nunda F	4630
138	Livingston	Leicester	N.Y.S.N.G.C.	Yunkers #1	Caledonia G	4089
139	Livingston	Leicester	Partee	Christiano #1	Caledonia H	4217
140	Livingston	Geneseo	N.Y.S.N.G.C.	Austin #1	Caledonia I	4188
141	Livingston	Geneseo	N.Y.S.N.G.C.	Wadsworth #2	Caledonia F	4213
142	Livingston	York	Retsof Mining	Fuller Shaft	Caledonia H	....
143	Livingston	York	N.Y.S.N.G.C.	McClurg #1	Caledonia D	4552
144	Livingston	York	N.Y.S.N.G.C.	MacDonald #1	Caledonia D	4069
				(N-795)		
145	Livingston	York	N.Y.S.N.G.C.	Walton #1	Caledonia D	4218
				(N-860)		
146	Livingston	Livonia	Livonia Salt	Livonia Shaft	Honeoye G	3277
147	Livingston	Conesus	Livingston O. & G.	Martuccio #1	Wayland B	3942
148	Wyoming	Gainesville	Great Lakes Gas	Johns #1	Portage E	4385
149	Wyoming	Gainesville	N.Y.S.N.G.C.	Veith #1	Portage F	4092

						GS
NO.	COUNTY	TOWNSHIP	OPERATOR	LEASE	QUADRANGLE	NO.
150	Wyoming	Gainesville	Morton Salt	Fee #17	Portage B	4162
151	Wyoming	Gainesville	Flint O. & G.	Cummings #1	Portage B	940
152	Wyoming	Bennington	Great Lakes Gas	Schuelte #1	Attica F	4432
153	Wyoming	Middlebury	Trans American	Warren #1	Batavia H	4447
154	Wyoming	Middlebury	Trans American	Page #1	Batavia H	4536
155	Wyoming	Middlebury	Trans American	Cox #1	Batavia E	4464
156	Wyoming	Perry	N.Y.S.N.G.C.	Cornwell #1	Caledonia G	4008
157	Wyoming	Covington	N.Y.S.N.G.C.	Wallace #1	Caledonia G	4132
158	Wyoming	Genesee Falls	Farmers Oil	Lockwood #1	Portage I	3865
159	Wyoming	Castile	Morton Salt	Fee #14	Portage F	3880
160	Erie	Concord	Iroquois Gas	Iroquois Gas #796	Eden F	3296
161	Erie	Collins	Iroquois Gas	Marsh #1143	Eden H	4406
162	Erie	Evans	Iroquois Gas	Iroquois Gas #807	Silver Creek C	4101
163	Cattaraugus	New Albion	Humble Oil	Heron #1	Cattaraugus G	4153
164	Cattaraugus	Ischua	Bentley et al.	Laubacker #1	Olean B	3895
165	Cattaraugus	Ischua	Sunburst O. & G.	Pettingill #1	Olean B	3920
166	Cattaraugus	Ischua	Penn Drlg.	Doner #1	Olean A	3909
167	Cattaraugus	Humphrey	Bozard Hill O. & G.	Smith-Tucker #1	Olean A	2963
168	Cattaraugus	Hinsdale	Felmont Oil	Brown #1	Olean B	3898
169	Cattaraugus	Hinsdale	Thropp O. & G.	Crosby #1	Olean B	4574
170	Cattaraugus	Hinsdale	Mathews et al.	Kent #1	Olean D	4631
171	Cattaraugus	Hinsdale	Thropp O. & G.	Dutton #1	Olean D	4694
172	Cattaraugus	Olean	Comaco Oils	Messer #1	Olean G	4820
173	Cattaraugus	Olean	Parsons Bros.	Torrey #1	Olean H	3987
174	Cattaraugus	Olean	Comaco Oils	Lockwood #1	Olean D	5029
175	Cattaraugus	Allegany	Felmont Oil	Smith #1	Olean D	4832
176	Cattaraugus	Allegany	J. Flanigan	(F183) Russell #1	Olean D	5013
177	Cattaraugus	Allegany	Flanigan et al.	Potter #1	Salamanca F	4373
178	Cattaraugus	Allegany	Flanigan et al.	Andrews #1	Salamanca F	3307
179	Cattaraugus	Allegany	Flanigan Bros.	Wolf #1	Salamanca F	4731
180	Cattaraugus	Allegany	Kinley Oil	Fee #72	Salamanca I	4169
181	Cattaraugus	Allegany	Parsons Bros.	Kinley #1	Salamanca I	3992
182	Cattaraugus	Great Valley	N.Y.S.N.G.C.	NYS Cons.	Salamanca E	4675
183	Cattaraugus	Carrollton	Felmont Oil	Dept. #1 Seneca Nation #2	Salamanca E	3857
184	Cattaraugus	Carrollton	Heiser et al.	De Wolfe et al	Salamanca G	3870
185	Cattaraugus	Carrollton	Pennzoil	Matson #102	Salamanca H	4554
186	Cattaraugus	Carrollton	Benedum	Potter #1	Salamanca G	4081
187	Cattaraugus	Red House	Felmont Oil	Lockwood #6	Salamanca G	4951
188	Cattaraugus	Red House	Blue Rock Drlg.	Wixon #1	Salamanca G	2626
189	Cattaraugus	Red House	Flanigan et al.	Keery #1	Salamanca G	3314
190	Cattaraugus	Red House	Felmont Oil	Goodrich #1	Randolph I	3308
191	Cattaraugus	Elko	Felmont Oil	Veach #1 Seneca Nations #3	Randolph H	3883
192	Cattaraugus	South Valley	Devonian O. & G.	Hotchkiss #1	Randolph G	4088
193	Cattaraugus	Randolph	Nat. Gas Drlrs.	See #1	Randolph D	4238
194	Cattaraugus	Conewango	Dusenberry et al	Lunn, et al. #1	Randolph A	2673
195	Cattaraugus	Olean	Mathews et al	Marsh #1	Olean D	4529
196	Chautauqua	Poland	Hart et al	Barmore #1	Jamestown F	2955
197	Chautauqua	Gerry	Flanigan et al	Gage #1	Jamestown A	2964
198	Chautauqua	Ellery	Minard Run	Harrington #1	Chautauqua B	4561
199	Chautauqua	Ellery	Wolf's Head Oil	Morse #3	Chautauqua B	4437
200	Chautauqua	Harmony	Univ. Delta Drlg.	Donelson #1	Chautauqua H	3249
201	Chautauqua	Busti	Pettigrew		Chautauqua I	51

NO.	COUNTY	TOWNSHIP	OPERATOR	LEASE	GS	
					QUADRANGLE NO.	
202	Chautauqua	Mina	Pennsylvania Gas	Neckers #1	Clymer D	3887
203	Chautauqua	Mina	Apache-Texaco	Carnahan #1	Clymer D	4152
204	Chautauqua	Mina	Appalachian Gas	E. Stetson	North East F	878
205	Chautauqua	Mina	Texaco	H. Stetson #1	Clymer D	4347
206	Chautauqua	Westfield	Lapag Corp.	Kiester #1	Westfield F	2672
207	Chautauqua	Chautauqua	R. K. Petroleum	Tucker #1	Westfield I	4190
208	Chautauqua	Chautauqua	R. K. Petroleum	Breads #1	Dunkirk G	4161
209	Chautauqua	Cherry Creek	Humble Oil	Shadle #1	Cherry Creek E	4154

# PENNSYLVANIA:

NO.	COUNTY	TOWNSHIP	OPERATOR	LEASE	QUADRANGLE
1	Bradford	Wilmot	Pure Oil Co.	Blemle #1	Monroeton I
1A	Bradford	Wysox	Fenix & Scisson	Strickland #1	Towanda H
2	Bradford	Columbia	J. H. Duff	Olsen #1	Troy E
3	Tioga	Jackson	Hanley & Bird	Allen #1	Troy A
4	Tioga	Brookfield	N.Y.S.N.G.C.	Simmons N-62	Gaines C
5	Potter	Harrison	N.Y.S.N.G.C.	N-2225	Gaines B
6	Potter	Harrison	New Penn. Dev. Co.	Berry #1	Gaines B
7	Potter	Harrison	Lycoming Nat. Gas	Schofield #1	Gaines A
8	Potter	Bingham	Updegraff et al.	Patterson #1	Genesee C
9	Potter	Bingham	Cabot, Inc.	Johnson #1	Genesee B
10	Potter	Allegany	Hammondsport Gas	Gale #1	Genesee E
11	Potter	Allegany	Slocum	Wells #1	Genesee D
12	Potter	Sharon	N.Y.S.N.G.C.	Dickerson #1	Coudersport B
13	Potter	Allegany	G. L. Cabot	Lewis #1	Genesee E
14	Potter	Ulysses	N.Y.S.N.G.C.	Wallis #1	Genesee F
15	Potter	Abbott	Felmont Oil	Tract 88 #1	Galeton D
16	Potter	Abbott	Phillips Pet. Co.	Tract 82 #1	Galeton H
17	Potter	Stewardson	Phillips Pet. Co.	Tract 81 #2	Galeton G
18	Potter	Stewardson	Phillips Pet. Co.	Tract 81 #1	Galeton G
19	Potter	Stewardson	N.Y.S.N.G.C.	Tract 68 #2	Galeton H
20	Potter	Stewardson	N.Y.S.N.G.C.	Tract 45 #5	Renovo East A
21	Potter	Stewardson	Cons. Gas Supply Co.	Dpt. F & W N-972	Renovo West C
22	Potter	Abbott	Allegany et al.	St. Land 4689	Conrad F
23	Potter	Wharton	Cabot, Inc.	St. of Pa. #11	Driftwood C
24	Potter	Sylvania	Felmont Oil Co.	N. Penn Gas #1	Emporium F
25	McKean	Liberty	Allegany Gas	Nunn #2	Smethport E
26	McKean	Lafayette	S. Penn Oil Co.	Wilson #18	Bradford G
27	McKean	Bradford	Kendall Ref. Co.	Freeman #1	Bradford E
28	McKean	Bradford	Healy Petr.	West Branch #4	Kinzua F
29	McKean	Foster	Thunder Rock Prod.	Mallory et al. #1	Bradford A
30	McKean	Corydon	Anchor Gas Co.	Corydon Prospect #1	Kinzua B
31	Warren	Elk	Felmont Oil Corp.	Collins Co. #1 (F-180)	Kinzua A
32	Warren	Glade	Mallory et al.	Lindblom #1	Warren F
33	Warren	Kinzua	French et al.	S.P. Oil Co. (Lot 74)	Warren I
34	Warren	Limestone	Biery & Johnson	Shaw #1	Tidioute E
35	Warren	Triumph	Pa. Oil & Gas Mgmt.	J. Bowman Proper #1	Tidioute D
36	Warren	Limestone	P. Benedium	Wheeler-Dusenberry #1	Tidioute B
37	Warren	Limestone	Biery & Johnson	Kapp #1	Tidioute B
38	Warren	Broken Straw	Pennsylvania Gas	Keester #1	Youngsville F
39	Warren	Farmington	Transamerican	Marsh-Childs #1	Warren A

NO.	COUNTY	TOWNSHIP	OPERATOR	LEASE	QUADRANGLE
40	Warren	Sugar Grove	Pettigrew et al.	Anderson #1	Youngsville C
41	Warren	Eldred	Mid East Oil Co.	Smith #1	Corry I
42	Warren	Southwest	Northern Ordinance	Reeves #1	Titusville C
43	Elk	Benezette	Arrowhead G. & O. Co.	Ahlborn Coal Co. #1	Benezette H
44	Cameron	Shippen	N.Y.S.N.G.C.	Pardee #4 (N-820)	Benezette C
45	Cameron	Lumber	Felmont	Pa. Tract #103	Emporium H
46	Cameron	Gibson	Fairman	N. Beth R & G Club #1	Driftwood D
47	Cameron	Grone	Dougherty et al.	Logue #1	Driftwood C
48	Cameron	Shippen	N.Y.S.N.G.C.	N-813	Benezette C
49	Cameron	Shippen	Sylvania Corp.	Hercules Powder #1	Colegrave I
50	Lycoming	Pine	The California Co.	Schneider #1	Morris I
51	Clinton	Leidy	Cabot, Inc.	Foley #1	Renova West B
52	Clinton	Gallager	Manufatrs. L. & H.	Chatham Wts. Wks. #1	Waterville G
53	Sullivan	Davidson	The California Co.	Bennett #1	Eagles Mere F

## Appendix B

## Subsurface Data

Log Type:

G—Gamma Ray

S—Sample

## NEW YORK:

No.	Log Type	Elev.	Depth to Tully Ls.	Depth to Hamilton Gp.
1	G	1835		
2	G	1740	NI	NI
3	G	1658		
4	S	1457		1245(?)
5	S	1990		1625(?)
6	G	1485		
7	S	1979		1070(?)
8	GS	1607		70
9	G	1851		
10	GS	1530		130
11	S	1506		
12	S	1544		
13	S	1640		
14	S	1365	1294	1320
15	S	965	2006	2038
16	S	1200	1030	1085
17	S	1509	647	667
18	S	1481	795	819
19	G	590	99	118
20	GS	855	364	384
21	GS	1454	1292	1352
22	GS	1048	980	1040
23	GS	1292	1055	1118
24	GS	1328	1030	1095
25	S	1448	1563	1604
26	S	980	2230	2330
27	G	1441	2020	2100
28	G	1490	2037	2123
29	S	1275	1938	2034
30	GS	1077	1620	1715
31	S	1284	1835	1920
32	S	1670	2402	2495
33	S	1663	2125	2205
34	G	1570	3110	3195
35	G	1240		
36	S	911		
37	S	849		
38	GS	1115		
39	S	1083		
40	G	1526		
41	S	1227		
42	S	1501		
43	S	1637		
44	S	1040		
45	S	1923		
46	S	1679		
47	S	1571		
48	S	1870		
49	G	605		
50	G	1420		
51	G	1400		
52	G	1190		
53	G	1450		
54	G	1325		
55	S	1081		
56	G	961		
57	G	884		
58	G	828		
59	G	768		
60	G	905		
61	G	1050		
62	GS	1477		
63	G	1529		
64	G	1132		
65	S	1375		
66	S	2071		
67	S	1376		
68	S	1639		
69	S	1865		
70	S	1073		
71	GS	1417		
72	G	1205		
73	S	738		
74	S	1633		
75	S	1689		
76	S	1798		
77	S	1271		
78	S	1741		
79	GS	1438		
80	S	1046		
81	S	1718		
82	S	1624		

NS—No Sample

NI—Not Identified



No.	Log Type	Elev.	Depth to Tully Ls.	Depth to Hamilton Gp.	No.	Log Type	Elev.	Depth to Tully Ls.	Depth to Hamilton Gp.
83	S	1115	2437	2486	142	S	737		
84	S	1674	3016	3063	143	S	983		96
85	S	1553	2854	2910	144	GS	881		
86	S	1027	1995	2048	145	G	893		
87	S	1807	3429	3478	146	S	1082		280
88	S	1546	3147	3190	147	G	1630		1300
89	S	1642	3270	3324	148	S	1768		1590
90	GS	1718	3188	3233	149	GS	1561		1525
91	S	1722	3740	3788	150	S	1472		1243
92	S	1545	3270	3318	151	S	1400		1080
93	S	2125	3594	3645	152	S	1442		630
94	S	1889	3431	3492	153	G	1556		775
95	S	2344	4072	4127	154	G	1501		648
96	S	2069	3855	3901	155	G	1163		285
97	G	1804	3576	3620	156	G	1080		368
98	G	2072	3900	3947	157	G	1051		320
99	S	2190	4124	4172	158	S	1592	1685	1722
100	S	2083	4132	4185	159	G	1329		1133
101	S	2263	4578	4630	160	S	1560		1458
102	S	2269	4202	4247	161	G	1090		
103	S	2280	4247	4305	162	S	600		100
104	S	2188	4272	4320	163	GS	1824		2623
105	S	2183	4260	4305	164	S	1970	3287	3318
106	S	2221	4253	4310	165	S	1746	3055	3077
107	S	2146	4190	4240	166	S	2153	3486	3523
108	S	2074	4215	4275	167	S	1899	3222	3233
109	S	2008	4145	4190	168	S	2007	3545	3580
110	S	1960	4000	4045	169	GS	1822	3313	3335
111	S	2135	4208	4272	170	G	1950	3415	3430
112	G	1875	3173	3220	171	G	1850	3410	3420
113	G	2185	4320	4378	172	G	2158	4260	4267
114*	GS	1987	4103	4200	173	S	1492	3385	3409
115	S	2109	4357	4400	174	G	1850	3487	3496
116	G	2038	3942	3980	175	G	1832	3396	3406
117	G	2228	4110	4150	176	G	1630	3232	3240
118	S	1860	3848	3884	177	S	1866	3470	3475
119	G	2072	NI	NI	178	S	1754		3300(?)
120	G	1983	3683	3737	179	G	1441		3068
121	S	1817	3407	3435	180	S	2385	4442	4453
122	S	2077	3172	3217	181	G	2381		4417
123	S	2009	3261	3293	182	S	2175		3790(?)
124	S	1676	2730	2760	183	S	1630		3260
125	S	1593	2871	2909	184	S	2266		3950
126	S	1952	3255	3296	185	GS	1861		3600
127	S	1501	2080	2131	186	G	2280		4160
128	S	1877	2545	2625	187	G	2195		3793
129	GS	1560	2033	2075	188	G	1799		3563
130	GS	1753	3172	3220	189	GS	1982		3787
131	GS	1610	2860	2915	190	S	2075		3650
132	GS	1504	2798	2842	191	S	2003		3812
133	S	2138	3397	3450	192	S	1300		2920
134	S	1880	2702	2737	193	S	1802		2932
135	G	1680	2220	2265	194	S	1787		2680
136	S	1964	2436	2477	195	S	1750	3392	3403
137	GS	584		380	196	S	1359		2624
138	G	951		208	197	S	1772		2480(?)
139	S	576			198	GS	1524		2185
140	G	1146		500					
141	G	563							

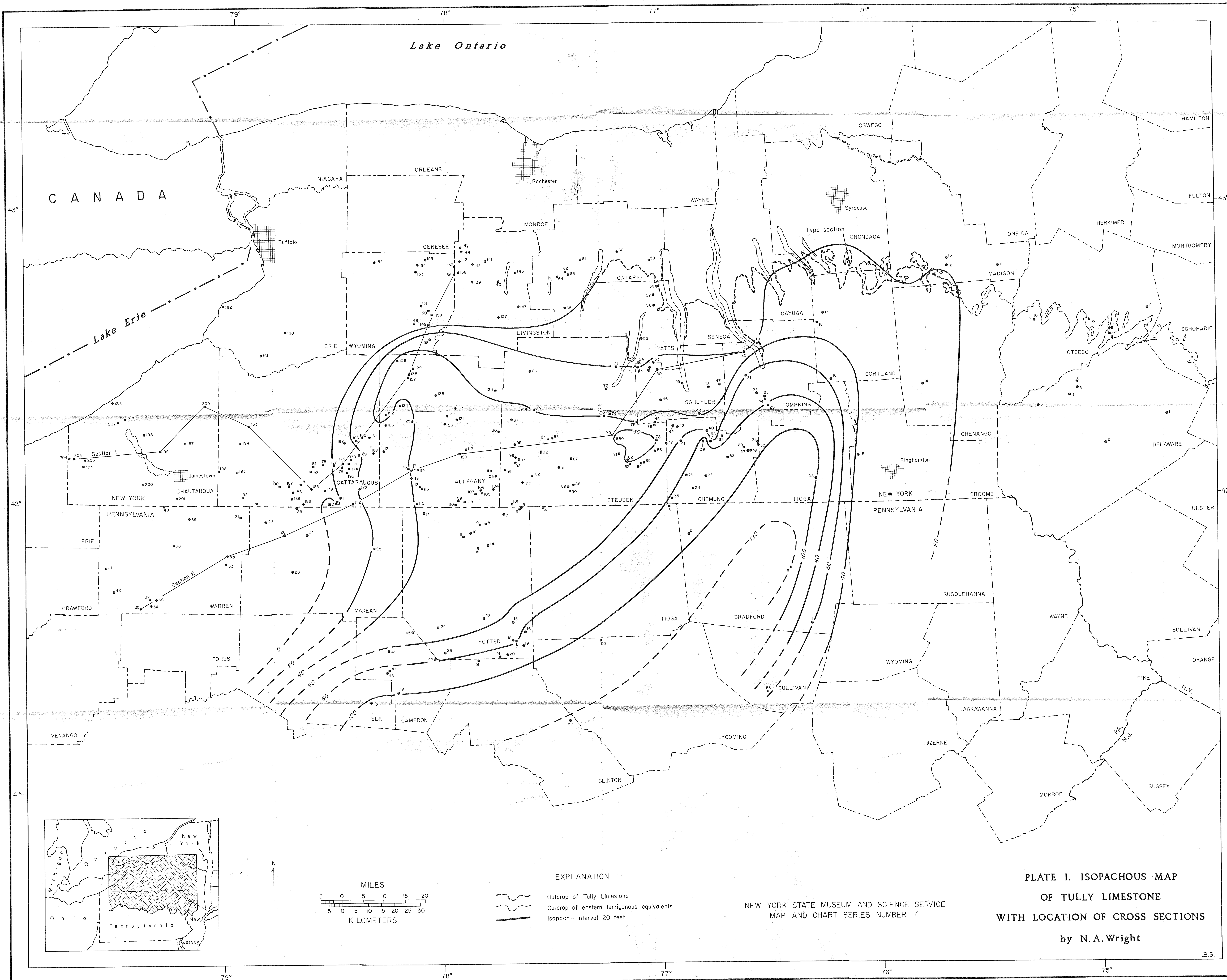
\* Fault Well-Fault at 4140'

No.	Log Type	Elev.	Depth to Tully Ls.	Depth to Hamilton Gp.	No.	Log Type	Elev.	Depth to Tully Ls.	Depth to Hamilton Gp.
199	GS	1760		2340	22	S	1941	5475	5525
200	S	1579		NS	23	G	1920	5320	5395
201	S	1521		2928	24	G	1345	5490	5545
202	S	1572		2352	25	S	1488	3934	3954
203	GS	1486		2120	26	G	1550		4215
204	S	1452		2073	27	G	1529		3715
205	S	1495		2148	28	G	2086		4232
206	S	675		875	29	G	2342		4220
207	G	1410		1875	30	G	2098		NA
208	S	1350		1849	31	G	1689		3518
209	GS	1606		2005	32	G	2026		4067

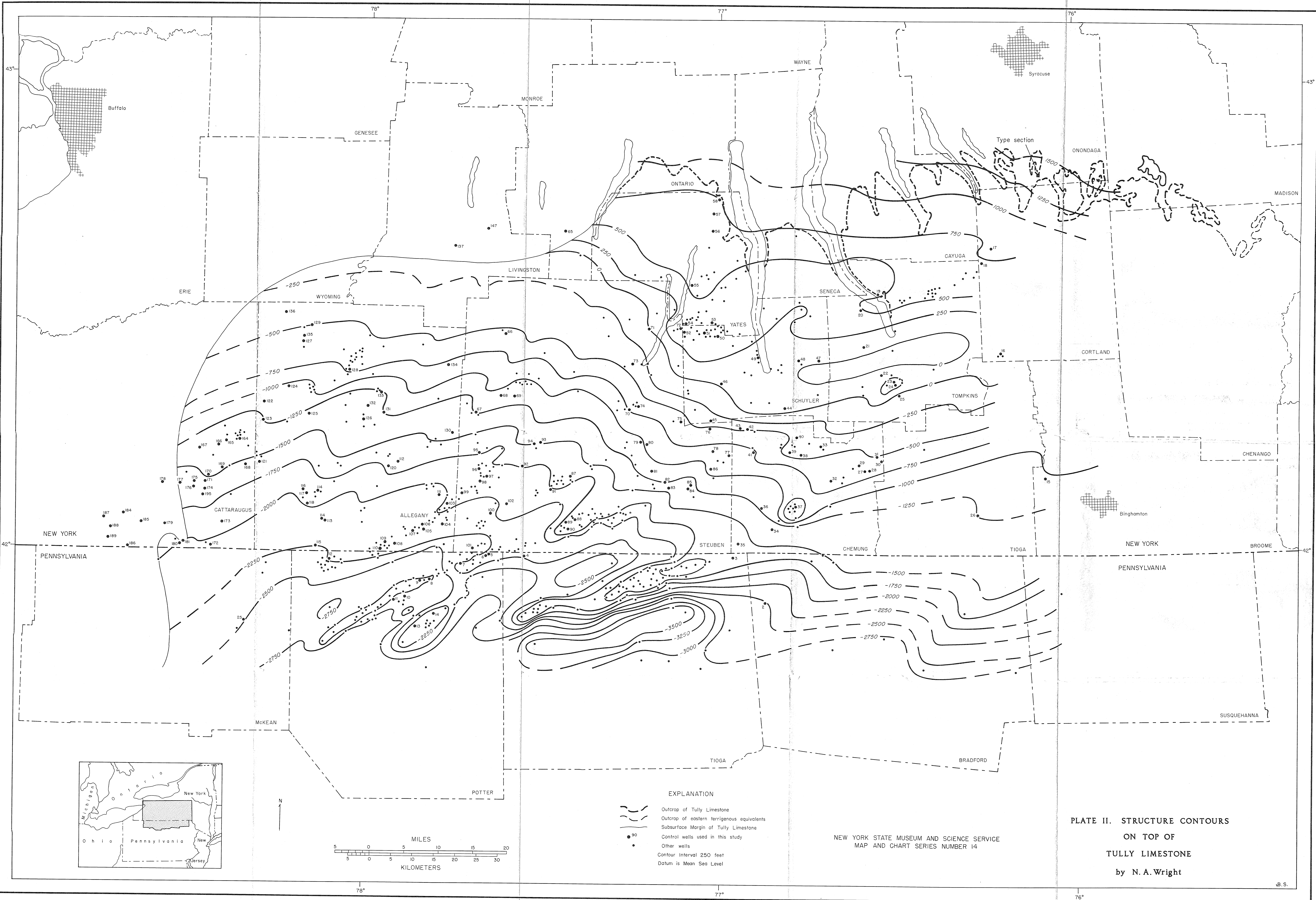
*PENNSYLVANIA:*

1	G	1561	5895	5970	35	G	1624		4077
1A	G	705	3450	3670	36	G	1725		4170
2	S	1856	4376	4463	37	G	1583		NA
3	G	1480	3173	3254	38	S	1262		NI
4	S	2145	4352	4400	39	G	1633		3304
5	G	2159	4376	4425	40	S	1357		NI
6	G	2225	4442	4489	41	S	1745		3595
7	S	1923	4052	4097	42	S	1646		3830
8	G	1783	4254	4296	43	G	1090	5603	5713
9	G	2106	4587	4632	44	G	1560	6133	6215
10	S	2220	4794	4833	45	S	1762	6120	6169
11	S	2088	4562	4608	46	S	967	5410	5499
12	G	2127	4387	4440	47	S	1006	4695	4770
13	S	2318	4383	4436	48	S	1592	6137	6215
14	G	2401	4485	4532	49	S	1187	4491	4252
15	G	2255	6406	6484	50	G	1745	5490	5595
16	G	2213	6155	6240	51	S	1338	5670	5757
17*	G	1969	5564	5640	52	S	1681	7250	7372
18	S	2166	5882	5973	53	GS	1478	6697	6763
19	G	1863	5762	5850					
20	G	1851	4955	5045					
21	GS	1847	5530	5640					

\* Fault Well  
NA—Not Available

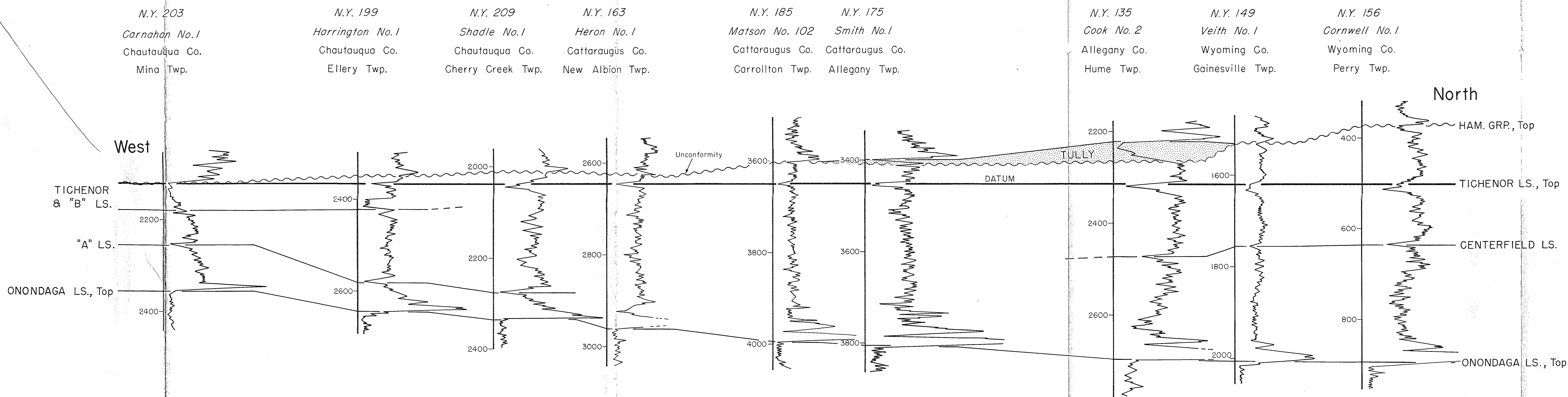




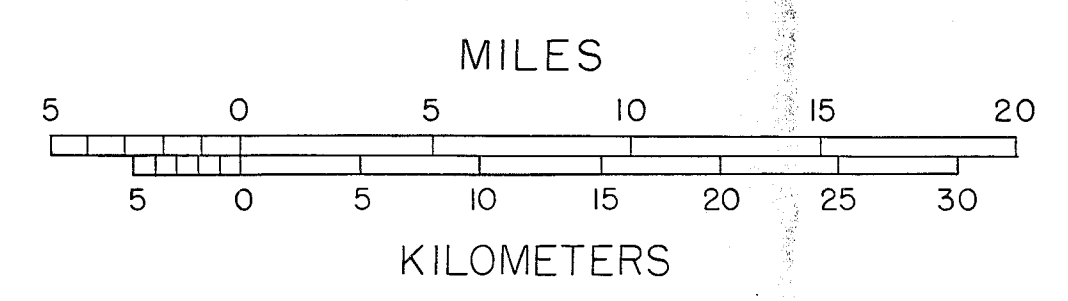
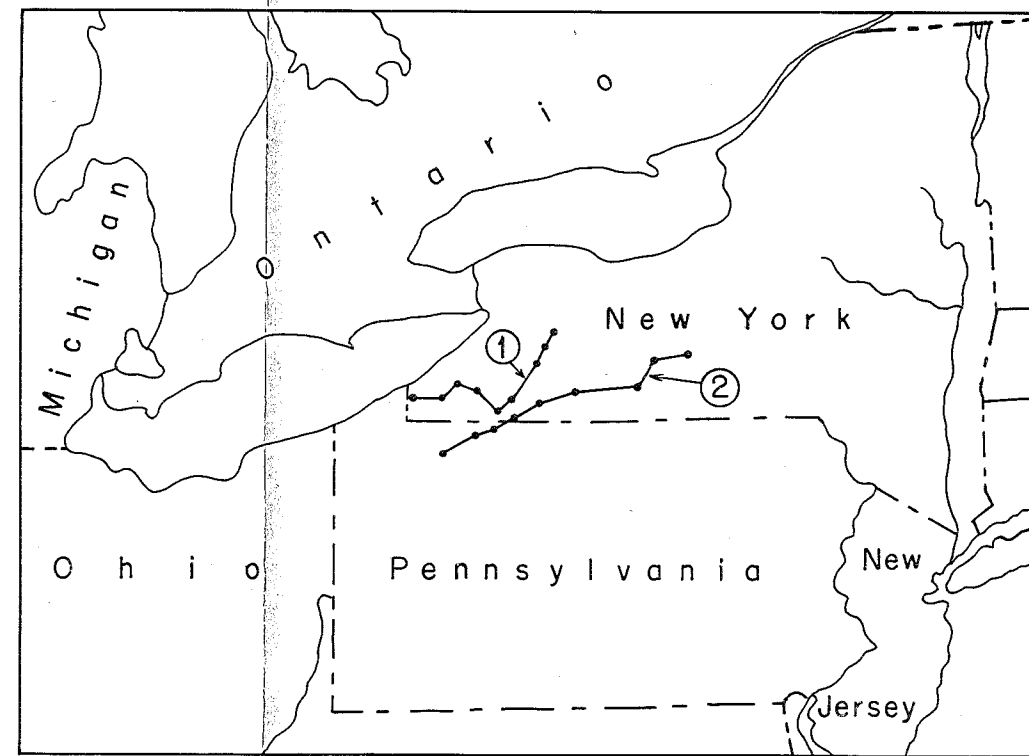
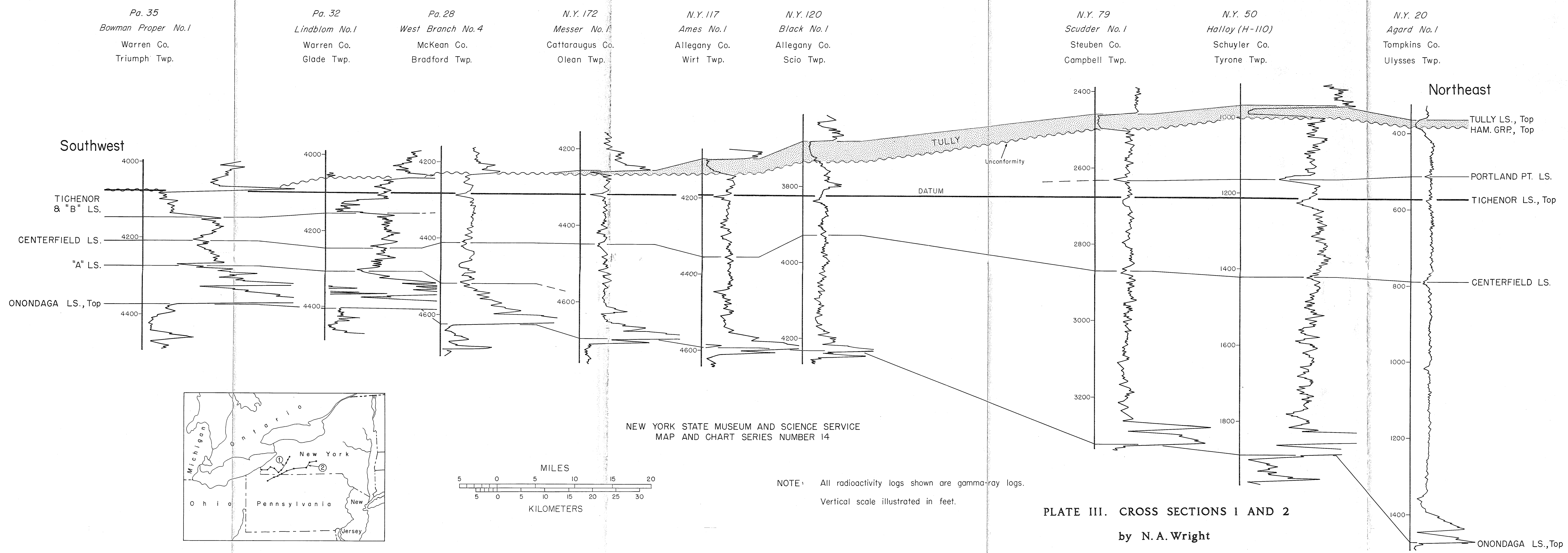




SECTION 1



SECTION 2



NEW YORK STATE MUSEUM AND SCIENCE SERVICE  
MAP AND CHART SERIES NUMBER 14

NOTE: All radioactivity logs shown are gamma-ray logs.  
Vertical scale illustrated in feet.

PLATE III. CROSS SECTIONS 1 AND 2  
by N.A. Wright